



MORGAN AND MORECAMBE OFFSHORE WIND FARMS: TRANSMISSION ASSETS

Statutory Undertaker Negotiations Progress Tracker



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Glossary

Term	Meaning
Applicants	Morgan Offshore Wind Limited (Morgan OWL) and Morecambe Offshore Windfarm Ltd (Morecambe OWL).
Development Consent Order	An order made under the Planning Act 2008, as amended, granting development consent.
Environmental Impact Assessment	The process of identifying and assessing the significant effects likely to arise from a project. This requires consideration of the likely changes to the environment, where these arise as a consequence of a project, through comparison with the existing and projected future baseline conditions.
Environmental Statement	The document presenting the results of the Environmental Impact Assessment process.
Morecambe OWL	Morecambe Offshore Windfarm Limited is owned by Copenhagen Infrastructure Partners' (CIP) fifth flagship fund, Copenhagen Infrastructure V (CI V).
Morgan and Morecambe Offshore Wind Farms: Transmission Assets	<p>The offshore export cables, landfall, and onshore infrastructure for the Morgan Offshore Wind Project and the Morecambe Offshore Windfarm. This includes the offshore export cables, landfall site, onshore export cables, onshore substations, 400 kV grid connection cables and associated grid connection infrastructure such as circuit breaker compounds.</p> <p>Also referred to in this report as the Transmission Assets, for ease of reading.</p>
Morgan OWL	Morgan Offshore Wind Limited is a joint venture between JERA Nex bp (JNbp) and Energie Baden-Württemberg AG (EnBW).
Onshore Order Limits	See Transmission Assets Order Limits: Onshore (below).
Preliminary Environmental Information Report	A report that provides preliminary environmental information in accordance with the Infrastructure Planning (Environmental Impact Assessment) Regulations 2017. This is information that enables consultees to understand the likely significant environmental effects of a project, and which helps to inform consultation responses.
The Secretary of State for Energy Security and Net Zero	The decision maker with regards to the application for development consent for the Transmission Assets.
Transmission Assets	See Morgan and Morecambe Offshore Wind Farms: Transmission Assets (above).
Transmission Assets Order Limits	The area within which all components of the Transmission Assets will be located, including areas required on a temporary basis during construction and/or decommissioning (such as construction compounds).
Transmission Assets Order Limits: Offshore	<p>The area within which all components of the Transmission Assets seaward of Mean Low Water Springs will be located, including areas required on a temporary basis during construction and/or decommissioning.</p> <p>Also referred to in this report as the Offshore Order Limits, for ease of reading.</p>

Acronyms

Acronym	Meaning
BT	British Telecommunications Public Limited Company
DCO	Development Consent Order
LLFA	Lead Local Flood Authority
NGET	National Grid Electricity Transmission PLC
UU	United Utilities
SPEN	SP Manweb PLC
SU	Statutory Undertaken

1 Statutory Undertaker (SU) Negotiations Tracker

1.1 Introduction

- 1.1.1.1 This document has been prepared to provide a detailed, focused update of the Applicants' progress on negotiations for protective provisions (and any relevant commercial agreements) with each Statutory Undertaker. Full details concerning the associated land rights remain in the Applicants' Land Rights Tracker (S_D1_15/F06).
- 1.1.1.2 This document has been prepared in response to the Examining Authority's request in Q1.1.13 of the Examining Authority's Written Questions 1 (PDA-008) that the Applicants prepare statements of common ground with each statutory undertaker and has been updated to reflect further progress for Deadline 4.
- 1.1.1.3 Table 3 has been added at Deadline 5 in response to Hearing Action Point CAH2_11.
- 1.1.1.4 The Applicants have set out as much detail as possible in the updates below.
- 1.1.1.5 Where possible the below statements included in Table 1.2 have been agreed with the relevant statutory undertaker. However, where the position with a statutory undertaker is not quite finalised, the Applicants have requested each statutory undertaker to make their own submission at Deadline 6 to confirm their position. The Applicants will provide a further update at Deadline 7 where indicated in Table 1.2 below.

Table 1: Status Key (Applicable for One or More of the Following Points)

Status Key	Definition
	<ul style="list-style-type: none"> Representation made and bespoke Protective Provisions agreed No representation made and benefits from standard Protective Provisions.
	<ul style="list-style-type: none"> Representation including holding objection. Bespoke Protective Provisions and / or other agreements under negotiation; and Agreement likely to be reached during examination.
	<ul style="list-style-type: none"> Representation including holding objection. Bespoke Protective Provisions and / or other agreements under negotiation; and Not likely to reach agreement during examination.

1.2 Current Status of Statutory Undertaker Negotiations

Table 2: Current Status of Statutory Undertaker Negotiations

No.	Land Interest	Professional Representation (if applicable)	Summary of Objection	Status of Negotiation	Progress Update (Joint statement between the parties, unless otherwise stated)
1	Sabic UK Petrochemicals Limited	Womble Bond Dickinson LLP	Objection subject to agreement of protective provisions.		The Applicants and Sabic have agreed protective provisions which have been included in the draft DCO (C1/F09) submitted at Deadline 6. The Applicants anticipate that this will allow Sabic to withdraw its objection before Deadline 7.
2	National Grid Electricity Transmission PLC (NGET)	Addleshaw Goddard	Objection subject to agreement of protective provisions.		<p>The protective provisions for the protection of National Grid Electricity Transmission (NGET) have been agreed. These protective provisions have been added to the draft DCO (C1/F09) submitted at Deadline 6.</p> <p>NGET and Morgan now have an agreed confidential side agreement which the parties are working to sign and complete. Morgan note that completion of the confidential side agreement is likely to take place shortly after the close of Examination.</p> <p>NGET and Morecambe now also have an agreed confidential side agreement which the parties are working to sign and complete.</p> <p>Formal removal of NGET's objection is subject to completion of these side agreements and given the signing processes that each entity has to work through, the Applicants anticipate that this formal confirmation will have to be provided to the Secretary of State as an update prior to the Secretary of State making a decision on the application.</p>
3	National Gas Transmission PLC	Womble Bond Dickinson LLP	Objection subject to agreement of protective provisions.		The Applicants are pleased to confirm that the protective provisions for the protection of National Gas Transmission plc are agreed and have been added to the draft DCO (C1/F09) at Deadline 6. Removal of National Gas Transmission's objection is subject to

No.	Land Interest	Professional Representation (if applicable)	Summary of Objection	Status of Negotiation	Progress Update (Joint statement between the parties, unless otherwise stated)
					<p>completion of a confidential side agreement with Morgan, which is in the process of being signed. Morgan note that completion of the confidential side agreement is likely to take place shortly after the close of Examination.</p> <p>Morecambe and National Gas Transmission have agreed that no confidential side agreement between them is necessary for their objection to be withdrawn.</p> <p>On the basis of the above, the Applicants anticipate that NGT's formal confirmation of removal of its objection will have to be provided to the Secretary of State as an update prior to the Secretary of State making a decision on the application.</p>
4	Cadent Gas Limited	Gowling WLG	Objection subject to agreement of protective provisions.		The Applicants confirm that the protective provisions for the protection of Cadent Gas Limited that will appear on the face of the DCO are agreed, and that Cadent has removed its objection to the DCO. The updated protective provisions were included in the version of the draft DCO provided at Deadline 2 (REP-004 (clean) and REP2-005 (tracked)).
5	United Utilities Water Limited	N/A	Objection subject to agreement of protective provisions.		The Applicants agreed protective provisions with United Utilities Water Limited (UU). The Applicants updated the draft DCO (C1/F09) at Deadline 6 with the agreed protective provisions.
6	Network Rail Infrastructure Limited	Eversheds Sutherland	Objection subject to agreement of protective provisions.		<p>Network Rail and the Applicants agreed the protective provisions on 16 October 2025. These are included in the draft DCO at Deadline 6.</p> <p>Network Rail and Morgan agreed the framework agreement in respect of the Morgan Offshore Wind Farm on 17 October 2025. The signing process for this will begin shortly.</p>

No.	Land Interest	Professional Representation (if applicable)	Summary of Objection	Status of Negotiation	Progress Update (Joint statement between the parties, unless otherwise stated)
					<p>Network Rail and Morecambe agreed the framework agreement in respect of the Morecambe Offshore Wind Farm on 21 October 2025. The signing process for this will begin shortly.</p> <p>Network Rail will not be able to withdraw their objection until the framework agreements have been signed/Network Rail can confirm withdrawing of their objection in principle, subject to signing of both framework agreements with Morgan and Morecambe.</p> <p>On the basis of the above, the Applicants anticipate that Network Rail's formal confirmation of removal of its objection will have to be provided to the Secretary of State as an update prior to the Secretary of State making a decision on the application.</p>
7	Environment Agency	N/A	Objection subject to agreement of protective provisions.		The Applicants and the Environment Agency have agreed the protective provisions. The Applicants updated the draft DCO (C1/F09) at Deadline 6 with the agreed protective provisions.
8	Lead Local Flood Authority – Lancashire County Council (LLFA)	N/A	Objection subject to agreement of protective provisions.		<p>The Applicants and the LLFA have continued to progress drafting of the protective provisions since Deadline 5, having met to discuss the LLFA's outstanding points on 16 October. The outstanding points relate to the LLFA's rights to enter and the indemnity provisions. To reflect that the protective provisions are substantively progressed, the Applicants have updated the draft DCO at Deadline 6 with an updated draft of the protective provisions, noting these are not the final agreed form. The Applicants and the LLFA are both engaged and are working to close out these points in advance of Deadline 7 and, in the event agreement cannot be reached by Deadline 7, the Applicants and LLFA will continue to work towards reaching an agreement in order to provide an update to the Secretary of State. However, the Applicants are aware that in the absence of agreement on the protective provisions, the LLFA will not be in a position to provide their consent to the disapplication of the Land Drainage Act and if that is the position at the point the</p>

No.	Land Interest	Professional Representation (if applicable)	Summary of Objection	Status of Negotiation	Progress Update (Joint statement between the parties, unless otherwise stated)
					Secretary of State makes their decision, then the Applicants acknowledge that the disapplication of the LDA in article 7(1)(b) and 7(1)(d) would have to be removed.
9	SP Manweb PLC (SPEN)	N/A	Objection subject to agreement of protective provisions.		The Applicants and SPEN are pleased to confirm that the PPs are in agreed form. SPEN confirm their objection is removed concerning the Protective Provisions. The Protective Provisions in Schedule 10 of the draft DCO (C1/F09) are the agreed form.
10	Canal and River Trust	N/A	Objection subject to agreement of protective provisions.		The Applicants and the Canal & River Trust can confirm that the protective provisions for the Trust were agreed on 29 July 2025. These were incorporated at Part 12 of Schedule 10 of the draft DCO at Deadline 4.
11	GTC Pipelines	Birketts LLP	Objection subject to agreement of commercial side agreement		The Applicants have reached agreement with GTC on a side agreement which incorporates GTC's request to amend the Part 1 PPs. The agreement is to be mirrored and entered into separately by GTC with each of the Applicants. Morgan and GTC have signed their side agreement. The side agreement between GTC and Morecambe is currently being signed, and the expectation is that this will be completed immediately after Deadline 6, thus allowing GTC to remove its objection before Deadline 7.

Table 3 – statutory undertakers benefitting from standard protective provisions

NB please refer to the land rights tracker (S_D1_15/F06) for information on the Book of reference category, sheet number and land plots, description of rights sought, work no(s) and work description in relation to each statutory undertakers' interests sought by Morgan OWL and Morecambe OWL. For any updates regarding land agreement negotiations please review Part 2 of the land rights tracker (S_D1_15/F06).

No.	Land Interest	Relevant Representation or Written Representation made?	Status of Negotiation	Progress Update (Joint statement between the parties, unless otherwise stated)
1	British Telecommunications Public Limited Company (BT)	No		The Applicants have included standard protective provisions for the protection of operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order (DCO) (C1/F09). A copy of the Part 2 PPs were issued on 30 September 2024. These provide appropriate protection for BT's assets where they interact with the Transmission Assets.
2	Centrica PLC	No		Centrica PLC are listed here as they have interests in the relevant plots. The Applicants note they would have the benefit of standard protective provisions at Part 1 at Schedule 10 of the draft DCO (C1/F09). The Applicants consulted Centrica PLC at PEIR and notified them at section 56 as affected persons.
3	Electricity North West Limited	No		The Applicants wrote to Electricity North West Limited by email on 30 September 2024 to provide a copy of the Part 1 of Schedule 10 to the draft DCO (C1/F09) for the protection of electricity, gas, water and sewerage undertakers and identified the plots of land where their assets intersect with the Transmission Assets.
4	Energis Communications Limited	No		Energis Communications Limited are listed here as they have interests in the relevant plots. The Applicants note they would have the benefit of standard protective provisions at Part 1 at Schedule 10 of the draft DCO (C1/F09). The Applicants notified Energis Communications Limited at PEIR and notified them at section 56 as affected persons
5	Neos Networks Limited	No		The Applicants have included standard protective provisions for the protection of operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order (C1/F09). A copy of the Part 2 PPs were issued on 30 September 2024. These provide appropriate protection for Neos Network's assets where they interact with the Transmission Assets.

No.	Land Interest	Relevant Representation or Written Representation made?	Status of Negotiation	Progress Update (Joint statement between the parties, unless otherwise stated)
6	OCU Group Ltd	No		The Applicants have included standard protective provisions operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order (C1/F09). A copy of the Part 2 PPs were issued on 30 September 2024. These provide appropriate protection for OCU Group's assets where they interact with the Transmission Assets.
7	Shell U.K. Limited	No		The Applicants have included standard protective provisions for the protection of electricity, gas, water and sewerage undertakers within Part 1 of Schedule 10 to the draft Development Consent Order (C1/F09). These provide appropriate protection for Shell's assets where they interact with the Transmission Assets. A copy of the Part 1 PPs were issued on 30 September 2024.
8	Solar Gen Plus Limited	No		Solar Gen Limited are listed here as they have interests in the relevant plots. They do not have apparatus or assets in these plots. The Applicants consulted Solar Gen Limited at PEIR and notified them at section 56 as affected persons. Solar Gen Limited has not raised a relevant representation nor raised any concerns with the Applicants.
9	The Electricity Network Company Limited	No		The Electricity Network Company Limited are listed here as they have interests in the relevant plots. They do not have apparatus or assets in these plots. The Applicants consulted the Electricity Network Company Limited at PEIR and notified them at section 56 as affected persons. The Electricity Network Company Limited has not raised a relevant representation nor raised any concerns with the Applicants.
10	Virgin Media Limited	No		The Applicants have included standard protective provisions for the protection of operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order (C1/F09). A copy of the Part 2 PPs were issued on 30 September 2024. These provide appropriate protection for Virgin Media's assets where they interact with the Transmission Assets.
11	Vodafone Limited	No		The Applicants have included standard protective provisions for the protection of operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order (C1/F09). A copy of the Part 2 PPs

No.	Land Interest	Relevant Representation or Written Representation made?	Status of Negotiation	Progress Update (Joint statement between the parties, unless otherwise stated)
				were issued on 30 September 2024. These provide appropriate protection for Vodafone's assets where they interact with the Transmission Assets.
12	Zayo Group UK Limited	No		The Applicants have included standard protective provisions for the protection of operators of electronic communications code networks within Part 2 of Schedule 10 to the draft Development Consent Order (C1/F09). A copy of the Part 2 PPs were issued on 30 September 2024. These provide appropriate protection for Zayo Group's assets where they interact with the Transmission Assets.